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Issued: June 29, 2012

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

On April 16, 2012, PSNH implemented on a service-rendered basis a new Default Energy Service Rate of 8.75 cents per kilowatt-hour as approved by the Commission in its Order No. 25,346 dated April 10, 2012 in Docket No. DE 11-250.

On July 1, 2012, PSNH implemented on a service rendered basis new distribution charges reflecting an annual net increase of \$10.5 million as approved by the Commission in its Order No. 25,382 dated June 27, 2012 in Docket No. DE 12-110. Also on July 1, 2012, PSNH implemented on a service rendered basis (i) new stranded cost recovery charges reflecting an increase to the overall average stranded cost recovery charge rate from 1.23 to 1.88 cents per kilowatt-hour as approved by the Commission in Order No. 25,381 dated June 27, 2012 in Docket No. DE 11-217; (ii) a new Default Energy Service rate of 7.11 cents per kilowatt-hour as approved by the Commission in Order No. 25,380 dated June 27, 2012 in Docket No. DE 11-215; and (iii) new transmission rates reflecting an increase in the overall average transmission rate from 1.189 to 1.359 cents per kilowatt-hour as approved by the Commission Order No. 25,383 dated June 27, 2012 in Docket No. DE 12-159.

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Gary A. Long
Title: President and Chief Operating Officer

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22. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

23. Statement by Agent

No representative of the Company or NU System Companies has the authority to modify any rule, provision or rate contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

24. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

25. Charges for Temporary Services

The Company shall have the right to charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service.

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RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$11.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.905¢

Transmission Charge 1.480¢

Stranded Cost Recovery..... 1.999¢

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WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.21 per month
Energy Charges:	
Distribution Charge.....	1.913¢ per kilowatt-hour
Transmission Charge	1.144¢ per kilowatt-hour
Stranded Cost Recovery.....	1.999¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge	\$7.43 per month
Energy Charges:	
Distribution Charge.....	0.114¢ per kilowatt-hour
Transmission Charge	1.144¢ per kilowatt-hour
Stranded Cost Recovery.....	1.237¢ per kilowatt-hour

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$27.79 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....12.478¢

Off-Peak Hours (all other hours)0.182¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.480¢

Off-Peak Hours (all other hours)0.965¢

Stranded Cost Recovery1.732¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$4.21 per month

Energy Charges:

Distribution Charge.....1.913¢ per kilowatt-hour
Transmission Charge1.144¢ per kilowatt-hour
Stranded Cost Recovery.....1.999¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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Meter Charge.....\$7.43 per month
Energy Charges:
Distribution Charge.....0.114¢ per kilowatt-hour
Transmission Charge1.144¢ per kilowatt-hour
Stranded Cost Recovery.....1.237¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.04 per month	\$28.06 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.22	
Transmission Charge	\$3.82	
Stranded Cost Recovery.....	\$1.10	

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Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	6.588
Next 1,000 kilowatt-hours	1.633
All additional kilowatt-hours	0.577
Transmission Charge	
First 500 kilowatt-hours	1.378
Next 1,000 kilowatt-hours	0.519
All additional kilowatt-hours	0.278
Stranded Cost Recovery	1.617

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.21 per month

Energy Charges:

Distribution Charge.....	1.913¢ per kilowatt-hour
Transmission Charge	1.144¢ per kilowatt-hour
Stranded Cost Recovery.....	1.999¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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 Gary A. Long

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....	\$7.43 per month
Energy Charges:	
Distribution Charge.....	0.114¢ per kilowatt-hour
Transmission Charge	1.144¢ per kilowatt-hour
Stranded Cost Recovery.....	1.237¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....	\$2.81 per month
Energy Charges:	
Distribution Charge.....	3.230¢ per kilowatt-hour
Transmission Charge	1.378¢ per kilowatt-hour
Stranded Cost Recovery.....	2.473¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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	Gary A. Long
Effective: July 1, 2012	Title: <u> President and Chief Operating Officer </u>

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$36.38 per month	\$51.97 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$11.46	
Transmission Charge	\$2.52	
Stranded Cost Recovery.....	\$0.43	
Energy Charges:	<u>Per Kilowatt-Hour</u>	
Distribution Charges:		
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.622¢	
Off-Peak Hours (all other hours)	0.725¢	
Stranded Cost Recovery.....	1.289¢	

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 Gary A. Long

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This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option\$8.59 per month
8-Hour, 10-Hour or 11-Hour Option.....\$7.43 per month

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Gary A. Long

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.114¢
10-Hour or 11-Hour Option	2.306¢
Transmission Charge	1.144¢
Stranded Cost Recovery	1.237¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Title: President and Chief Operating Officer

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$182.88 per month

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Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.26
Excess Over 100 kilowatts.....	\$5.03
Transmission Charge	\$5.12
Stranded Cost Recovery	\$1.05

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.571¢
All additional kilowatt-hours	0.480¢
Stranded Cost Recovery	1.548¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.81 per month

Energy Charges:

Distribution Charge.....	3.230¢ per kilowatt-hour
Transmission Charge	1.378¢ per kilowatt-hour
Stranded Cost Recovery.....	2.473¢ per kilowatt-hour

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$843 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

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Gary A. Long

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Title: President and Chief Operating Officer

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$571.47 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.47

Transmission Charge \$5.03

Stranded Cost Recovery..... \$0.99

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.479¢

Off-Peak Hours0.403¢

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

Energy Charges (Continued...)

	<u>Per Kilowatt-Hour</u>
Stranded Cost Recovery:	
On-Peak Hours.....	1.669¢
Off-Peak Hours.....	1.322¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of forty-one cents (\$0.41) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be \$893 per month.

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Gary A. Long

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Title: President and Chief Operating Officer

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

- Transmission Charge\$0.54 per KW or KVA, whichever is applicable,
of Backup Contract Demand
- Stranded Cost Recovery.....\$0.21 per KW or KVA, whichever is applicable,
of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

- Distribution Charge.....\$4.22 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.012¢

Stranded Cost Recovery..... 1.903¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$14.93
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	14.93
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	19.84
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	28.06
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	28.76
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	29.09
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	46.68
<u>Metal Halide:</u>														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$15.58
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	21.30
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	29.24
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	29.86
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	29.86
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	30.13
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	45.16

For Existing Installations Only:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>Incandescent:</u>														
600105		49	41	39	35	29	28	29	33	38	42	44	49	\$8.60
1,000	105	49	41	39	35	29	28	29	33	38	42	44	49	9.60
2,500	205	95	80	76	68	57	55	57	64	74	83	86	95	12.32
6,000	448	208	176	167	148	125	121	125	139	161	181	188	208	21.14
<u>Mercury:</u>														
3,500	100	54	46	44	39	33	32	33	36	42	47	49	54	\$13.17
7,000	175	95	80	76	68	57	55	57	64	74	83	86	95	15.83
11,000	250	136	114	109	96	81	79	81	91	105	118	123	136	19.60
15,000	400	211	178	169	149	126	122	126	140	163	183	190	211	22.41
20,000	400	211	178	169	149	126	122	126	140	163	183	190	211	24.18
56,000	1,000	503	424	403	357	302	292	302	335	390	436	454	503	38.44

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Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Fluorescent:														
20,000	330	153	129	123	109	92	89	92	102	119	133	139	153	\$32.79
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	84	71	67	59	50	49	50	56	65	73	76	84	20.52
34,200	360	192	162	154	136	115	112	115	128	149	166	173	192	26.26

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$14.93
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	14.93
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	19.84
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	28.06
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	28.76
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	29.09
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	46.68
Metal Halide:														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$15.58
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	21.30
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	29.24
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	29.86
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	29.86
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	30.13
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	45.16

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 Gary A. Long

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Title: President and Chief Operating Officer

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.012¢

Stranded Cost Recovery..... 1.903¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$7.94
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	7.94
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	9.76
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	10.73
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	10.73
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	11.08
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	21.02
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$8.24
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	10.90
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	11.63
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	12.27
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	12.46
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	12.81
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	22.83

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 Gary A. Long

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Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$7.94
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	7.94
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	9.76
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	10.73
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	10.73
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	11.08
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	21.02
Metal Halide:														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$8.24
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	10.90
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	11.63
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	12.27
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	12.46
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	12.81
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	22.83

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. Lamp replacement, maintenance and cleaning of lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations.

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 Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	7.11¢

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates ("Certificate") to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year's Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2012

Title: President and Chief Operating Officer

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8 EFFECTIVE <u>4/16/12</u>	No. 8 EFFECTIVE <u>7/01/12</u>	<u>\$</u>	<u>%</u>
100	\$27.04	\$26.84	(0.20)	(0.74)
200	\$42.55	\$41.72	(0.83)	(1.95)
250	\$50.30	\$49.16	(1.14)	(2.27)
300	\$58.05	\$56.60	(1.45)	(2.50)
400	\$73.55	\$71.48	(2.07)	(2.81)
500	\$89.06	\$86.36	(2.70)	(3.03)
600	\$104.56	\$101.23	(3.33)	(3.18)
700	\$120.06	\$116.11	(3.95)	(3.29)
750	\$127.81	\$123.55	(4.26)	(3.33)
1,000	\$166.57	\$160.75	(5.82)	(3.49)
1,500	\$244.09	\$235.15	(8.94)	(3.66)
2,000	\$321.60	\$309.54	(12.06)	(3.75)
2,500	\$399.12	\$383.94	(15.18)	(3.80)
3,000	\$476.63	\$458.33	(18.30)	(3.84)
5,000	\$786.69	\$755.91	(30.78)	(3.91)
7,500	\$1,174.27	\$1,127.89	(46.38)	(3.95)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>		
100	\$25.21	\$24.87	(0.34)	(1.35)
200	\$40.04	\$38.97	(1.07)	(2.67)
250	\$47.46	\$46.02	(1.44)	(3.03)
300	\$54.87	\$53.07	(1.80)	(3.28)
400	\$69.70	\$67.17	(2.53)	(3.63)
500	\$84.52	\$81.27	(3.25)	(3.85)
750	\$121.59	\$116.53	(5.06)	(4.16)
1,000	\$158.66	\$151.79	(6.87)	(4.33)
1,500	\$232.80	\$222.30	(10.50)	(4.51)
2,000	\$306.94	\$292.81	(14.13)	(4.60)
2,500	\$381.08	\$363.32	(17.76)	(4.66)
3,000	\$455.22	\$433.83	(21.39)	(4.70)
5,000	\$751.77	\$715.87	(35.90)	(4.78)
7,500	\$1,122.46	\$1,068.42	(54.04)	(4.81)

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			<u>No. 8</u>	<u>No. 8</u>		
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>	<u>\$</u>	<u>%</u>
			<u>4/16/12</u>	<u>7/01/12</u>		
100	25	75	\$41.16	\$41.37	0.21	0.51
200	50	150	\$55.53	\$54.94	(0.59)	(1.06)
250	63	187	\$62.77	\$61.80	(0.97)	(1.55)
300	75	225	\$69.89	\$68.52	(1.37)	(1.96)
400	100	300	\$84.26	\$82.10	(2.16)	(2.56)
500	125	375	\$98.62	\$95.67	(2.95)	(2.99)
750	188	562	\$134.59	\$129.68	(4.91)	(3.65)
1,000	250	750	\$170.44	\$163.56	(6.88)	(4.04)
1,500	375	1,125	\$242.26	\$231.44	(10.82)	(4.47)
2,000	500	1,500	\$314.08	\$299.33	(14.75)	(4.70)
2,500	625	1,875	\$385.89	\$367.21	(18.68)	(4.84)
3,000	750	2,250	\$457.71	\$435.09	(22.62)	(4.94)
5,000	1,250	3,750	\$744.99	\$706.63	(38.36)	(5.15)
7,500	1,875	5,625	\$1,104.08	\$1,046.05	(58.03)	(5.26)

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

		<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>MONTHLY</u> <u>DEMAND</u> (KW)	<u>MONTHLY</u> <u>USE</u> (KWH)	No. 8	No. 8	\$	%
		<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>		
3	375	\$80.09	\$78.08	(2.01)	(2.51)
3	1,000	\$163.38	\$155.75	(7.63)	(4.67)
6	750	\$144.82	\$140.73	(4.09)	(2.82)
6	1,500	\$236.47	\$225.21	(11.26)	(4.76)
12	1,500	\$308.41	\$304.05	(4.36)	(1.41)
30	6,000	\$1,018.87	\$989.09	(29.78)	(2.92)
40	10,000	\$1,578.45	\$1,519.17	(59.28)	(3.76)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8	No. 8	\$	%
		EFFECTIVE <u>4/16/12</u>	EFFECTIVE <u>7/01/12</u>		
3	375	\$93.61	\$92.10	(1.51)	(1.61)
3	1,000	\$176.90	\$169.77	(7.13)	(4.03)
6	750	\$158.34	\$154.75	(3.59)	(2.27)
6	1,500	\$249.99	\$239.23	(10.76)	(4.30)
12	1,500	\$321.93	\$318.07	(3.86)	(1.20)
30	6,000	\$1,032.39	\$1,003.11	(29.28)	(2.84)
40	10,000	\$1,591.97	\$1,533.19	(58.78)	(3.69)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

MONTHLY				BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
DEMAND	TOTAL	ON-PEAK	OFF-PEAK	No. 8	No. 8		
(KW)	(KWH)	(KWH)	(KWH)	EFFECTIVE	EFFECTIVE		
				4/16/12	7/01/12	\$	%
12	1,500	600	900	\$395.15	\$390.91	(4.24)	(1.07)
12	1,500	900	600	\$406.42	\$402.60	(3.82)	(0.94)
12	3,000	1,200	1,800	\$577.84	\$556.92	(20.92)	(3.62)
12	3,000	1,800	1,200	\$600.38	\$580.31	(20.07)	(3.34)
30	4,500	1,800	2,700	\$1,004.06	\$982.32	(21.74)	(2.17)
30	4,500	2,700	1,800	\$1,037.89	\$1,017.39	(20.50)	(1.98)
30	9,000	3,600	5,400	\$1,552.13	\$1,480.37	(71.76)	(4.62)
30	9,000	5,400	3,600	\$1,619.77	\$1,550.52	(69.25)	(4.28)
50	7,500	3,000	4,500	\$1,640.04	\$1,602.56	(37.48)	(2.29)
50	7,500	4,500	3,000	\$1,696.41	\$1,661.01	(35.40)	(2.09)
50	15,000	6,000	9,000	\$2,553.48	\$2,432.64	(120.84)	(4.73)
50	15,000	9,000	6,000	\$2,666.22	\$2,549.55	(116.67)	(4.38)
75	11,250	4,500	6,750	\$2,435.01	\$2,377.85	(57.16)	(2.35)
75	11,250	6,750	4,500	\$2,519.57	\$2,465.53	(54.04)	(2.14)
75	22,500	9,000	13,500	\$3,805.17	\$3,622.98	(182.19)	(4.79)
75	22,500	13,500	9,000	\$3,974.28	\$3,798.34	(175.94)	(4.43)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>		
100	\$17.36	\$16.76	(0.60)	(3.46)
200	\$30.65	\$29.31	(1.34)	(4.37)
300	\$43.93	\$41.86	(2.07)	(4.71)
400	\$57.22	\$54.41	(2.81)	(4.91)
500	\$70.51	\$66.97	(3.54)	(5.02)
600	\$83.80	\$79.52	(4.28)	(5.11)
700	\$97.09	\$92.07	(5.02)	(5.17)
800	\$110.37	\$104.62	(5.75)	(5.21)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>		
100	\$18.21	\$17.42	(0.79)	(4.34)
200	\$29.26	\$27.41	(1.85)	(6.32)
300	\$40.32	\$37.40	(2.92)	(7.24)
400	\$51.37	\$47.39	(3.98)	(7.75)
500	\$62.42	\$57.38	(5.04)	(8.07)
600	\$73.47	\$67.37	(6.10)	(8.30)
700	\$84.52	\$77.36	(7.16)	(8.47)
800	\$95.58	\$87.35	(8.23)	(8.61)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
TYPICAL BILL COMPARISONS

Monthly KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8		
	<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>	<u>\$</u>	<u>%</u>
100	\$19.34	\$18.58	(0.76)	(3.93)
200	\$30.39	\$28.57	(1.82)	(5.99)
300	\$41.45	\$38.56	(2.89)	(6.97)
400	\$52.50	\$48.55	(3.95)	(7.52)
500	\$63.55	\$58.54	(5.01)	(7.88)
600	\$74.60	\$68.53	(6.07)	(8.14)
700	\$85.65	\$78.52	(7.13)	(8.32)
800	\$96.71	\$88.51	(8.20)	(8.48)
900	\$107.76	\$98.50	(9.26)	(8.59)
1,000	\$118.81	\$108.49	(10.32)	(8.69)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

<u>MONTHLY DEMAND</u> (KW)	<u>MONTHLY USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
		<u>EFFECTIVE</u> <u>4/16/12</u>	<u>EFFECTIVE</u> <u>7/01/12</u>		
75	15,000	\$2,563.27	\$2,482.23	(81.04)	(3.16)
75	30,000	\$4,169.92	\$3,924.33	(245.59)	(5.89)
150	30,000	\$4,934.67	\$4,770.08	(164.59)	(3.34)
150	60,000	\$8,147.97	\$7,654.28	(493.69)	(6.06)
300	60,000	\$9,665.97	\$9,334.28	(331.69)	(3.43)
300	120,000	\$16,092.57	\$15,102.68	(989.89)	(6.15)
500	100,000	\$15,974.37	\$15,419.88	(554.49)	(3.47)
500	200,000	\$26,685.37	\$25,033.88	(1,651.49)	(6.19)
1,000	200,000	\$31,745.37	\$30,633.88	(1,111.49)	(3.50)
1,000	400,000	\$52,987.37	\$49,679.88	(3,307.49)	(6.24)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	ON-PEAK <u>USE</u> (KWH)	OFF-PEAK <u>USE (1)</u> (KWH)	MONTHLY HOURS' <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				No. 8 EFFECTIVE <u>4/16/12</u>	No. 8 EFFECTIVE <u>7/01/12</u>	\$	%
300,000	120,000	180,000	100	\$60,158.12	\$60,209.07	50.95	0.08
600,000	240,000	360,000	200	\$91,685.12	\$88,376.67	(3,308.45)	(3.61)
900,000	360,000	540,000	300	\$123,212.12	\$116,544.27	(6,667.85)	(5.41)
1,200,000	480,000	720,000	400	\$154,739.12	\$144,711.87	(10,027.25)	(6.48)
1,500,000	600,000	900,000	500	\$186,266.12	\$172,879.47	(13,386.65)	(7.19)
1,800,000	720,000	1,080,000	600	\$217,793.12	\$201,047.07	(16,746.05)	(7.69)
2,100,000	840,000	1,260,000	700	\$249,320.12	\$229,214.67	(20,105.45)	(8.06)

Notes:

(1) Assumes 60% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u> <u>No. 8 FOR EFFECT ON 7/01/12</u>		<u>INCREASE/(DECREASE)</u>	
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u> <u>RATE R</u>	<u>RESIDENTIAL</u> <u>RATE R-OTOD</u>	<u>\$</u>	<u>%</u>
100	25	75	\$26.84	\$41.37	14.53	54.14
200	50	150	\$41.72	\$54.94	13.22	31.69
250	63	187	\$49.16	\$61.80	12.64	25.71
300	75	225	\$56.60	\$68.52	11.92	21.06
400	100	300	\$71.48	\$82.10	10.62	14.86
500	125	375	\$86.36	\$95.67	9.31	10.78
750	188	562	\$123.55	\$129.68	6.13	4.96
1,000	250	750	\$160.75	\$163.56	2.81	1.75
1,500	375	1,125	\$235.15	\$231.44	(3.71)	(1.58)
2,000	500	1,500	\$309.54	\$299.33	(10.21)	(3.30)
2,500	625	1,875	\$383.94	\$367.21	(16.73)	(4.36)
3,000	750	2,250	\$458.33	\$435.09	(23.24)	(5.07)
5,000	1,250	3,750	\$755.91	\$706.63	(49.28)	(6.52)
7,500	1,875	5,625	\$1,127.89	\$1,046.05	(81.84)	(7.26)

Notes:

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G AND
GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

DEMAND (KW)	MONTHLY			BILL UNDER TARIFF NHPUC No. 8 FOR EFFECT ON 7/01/12		INCREASE/(DECREASE)	
	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	GENERAL RATE G	GENERAL RATE G-OTOD	\$	%
12	1,500	600	900	\$318.07\$3	90.91	72.84	22.90
12	1,500	900	600	\$318.07\$4	02.60	84.53	26.58
12	3,000	1,200	1,800	\$467.58\$5	56.92	89.34	19.11
12	3,000	1,800	1,200	\$467.58\$5	80.31	112.73	24.11
30	4,500	1,800	2,700	\$853.60\$9	82.32	128.72	15.08
30	4,500	2,700	1,800	\$853.60	\$1,017.39	163.79	19.19
30	9,000	3,600	5,400	\$1,302.12	\$1,480.37	178.25	13.69
30	9,000	5,400	3,600	\$1,302.12	\$1,550.52	248.40	19.08
50	7,500	3,000	4,500	\$1,415.41	\$1,602.56	187.15	13.22
50	7,500	4,500	3,000	\$1,415.41	\$1,661.01	245.60	17.35
50	15,000	6,000	9,000	\$2,162.94	\$2,432.64	269.70	12.47
50	15,000	9,000	6,000	\$2,162.94	\$2,549.55	386.61	17.87
75	11,250	4,500	6,750	\$2,117.67	\$2,377.85	260.18	12.29
75	11,250	6,750	4,500	\$2,117.67	\$2,465.53	347.86	16.43
75	22,500	9,000	13,500	\$3,238.96	\$3,622.98	384.02	11.86
75	22,500	13,500	9,000	\$3,238.96	\$3,798.34	559.38	17.27